

- Current set-up and regulatory developments

NordREG seminar on network tariffs

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Where are we today?



Regulation on DSO tariffs

- Ei sets revenue caps for four-year periods
- DSO's design their own tariffs
- Legal requirements:

Network tariffs shall be objective and non-discriminatory. They shall be designed in such a way that they are compatible with an efficient usage of the electricity network and an efficient electricity production and consumption.

Ei supervises if the tariffs are in agreement with the regulation

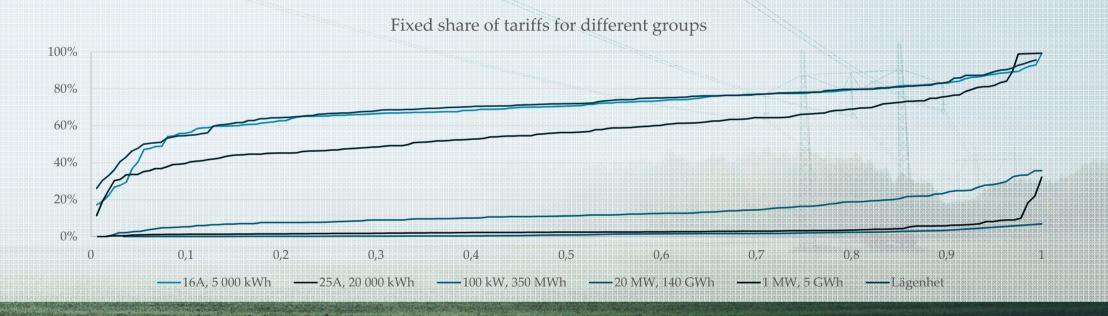


Tariff design today

- Most DSO tariffs contain a fixed and a variable component
- Variable component is generally not time-dependent
- Variable component is generally based on energy, not power



Fixed vs. variable tariffs





Where are we going?

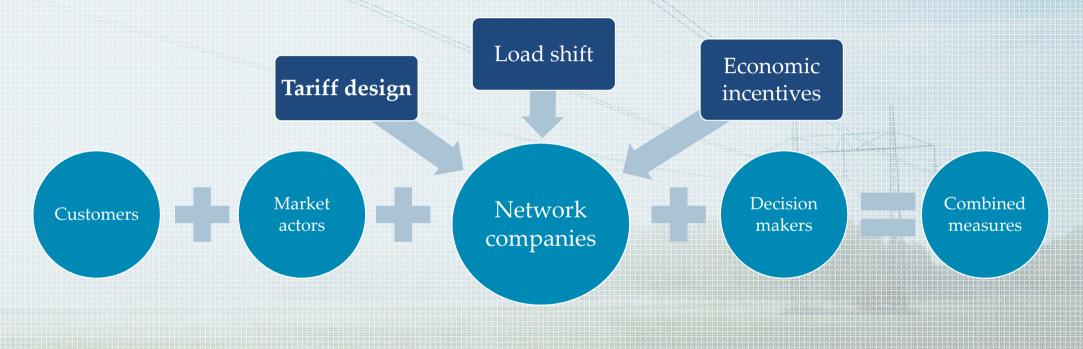


Government assignment on demand response

- Ei assigned by the government to suggest measures which increase demand response in the Swedish electricity system
- Defined demand response as a voluntary change in electricity demanded from the network during a shorter or longer period, resulting from some incentive
- Will be delivered to the government January 2017



We identify measures in four areas



Tariffs stimulating demand response

- Which tariffs stimulate demand response and are compatible with efficient network usage?
 - Time-differentiated tariffs
 - Tariffs based on power consumption
 - Interruptible tariffs



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Unlike tariffs commonly used today Further measures are required



How to achieve more efficient tariffs?

- Require DSOs to design tariffs differently
 - Time based
 - Power based
- Enable DSOs to design tariffs differently
 - Allow pilot projects
- Incentivise DSOs to design tariffs differently
 - Incentives in economic regulation



Barriers and potential measures

| Identified barriers | Considered measures |
|---|---|
| Open-ended regulation about tariff | Regulation about tariff design (föreskrift) |
| design | Require tariffs to be time differentiated |
| Not permitted to test new tariffs as part | Require tariffs to be based on power |
| of pilot projects | Require tariffs to be dynamic |
| Not permitted to roll out tariffs | Limit the fixed share of tariffs |
| incrementally | Require tariffs to reflect the consumption in the local network |
| Not permitted to differentiate tariffs | Allow different tariffs in the same customer group |
| geographically | Allow incremental roll-out of tariffs |
| Limited information to customers | |
| regarding tariff design | Allow testing new tariffs in pilot projects |
| Hourly metering only required for | Allow geographical differentiation of tariffs |
| customers with hourly electricity price | Assessment and mapping of current tariff design |
| | Increased requirements about tariff information to customers |
| | Hourly meeting for all customers |



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Next steps

- Currently finalising the impact assessment
- Presented preliminary conclusions to the government on 28 October
- Account for proposals in the Winter package (if relevant)
- Submitting final report on 3 January



