

# DA/ID CCM Approval CCR Nordic

December 4 2020

# Process

- Second amended proposal to CCM received on April 17 2020
  - First flow based methodology approval already in July 2018
  - Second approval (following RfA by NRAs) in December 2019
- Agreement to approve by DUR, EV and Ei 14 October 2020
  - National decisions in the days following
- Accompanied by a side-letter
  
- *NVE was formally not a part of the process*

# Side-letter background

- The introduction of flow based will involve a significant change in how the market works
- Stakeholders need sufficient opportunity to understand the transition as well as transparency in the introduction
- The operational functioning of the methodology needs to be tested
  - Routines, systems etc need to be in place and sufficiently tested
  - Capacity calculation processes need to work with all other links in the market coupling process
- Introduction of a final checkpoint for go-live

# The checkpoint

- TSO evaluation report
  - At least 5 months into the parallel runs, but TSOs can choose to wait until later
  - Including stakeholder consultation and feedback
  - Assessment of key criteria (resembling some of the KPI's)
    - Use of fallback measures
    - Structural delays of delivery and/or publication of flowbased parameters
    - Socioeconomic welfare
    - Effect on intraday market

# The checkpoint cont'd

- The assumption of NRAs is that the TSO report will show that the functioning of the methodology works sufficiently well
  - Start final 6 months of parallel runs and ultimately go-live
- If the results presented in the report indicate that one or more criteria are not met – NRAs will issue joint decision to prolong parallel runs
  - TSOs to improve the operational implementation
  - NRAs can also request amendment of the methodology (always possible)
  - New report covering at least 3 consecutive months using an improved version