

NordREG Seminar on Wholesale and Transmission Developments

19th November 2021 (Teams) 09:30-13:00 CET

Time	Agenda Topics	Presenter
	1. Opening (10 minutes)	Helena Mellison, NVE-RME
	2. Updates from NordREG Wholesale and Transmission Task Forces (70 minutes)	
	2.1 Update on the Progress with Nordic Flow-Based Capacity Calculation Methodology	Jori Säntti, EV
	2.2. NordREG position paper on CACM 2.0	Marie Hjorth Karlsen, NVE-RME
	2.4 Regulatory process on expected derogation request for the connection to MARI and PICASSO balancing platforms	Thomas vom Braucke, DUR
	2.5. Current terms and condition under regulatory assessment in the area of system operation - Ramping restrictions - Minimum activation time to be ensured by FCR providers	Thomas Kallevik, NVE-RME
	2.6. Reporting requirement on the establishment of a RCC for the Nordic System Operation Region	Thomas vom Braucke, DUR
	2.7. Q&A to the NordREG TFs	
- 15 minute break-		
	3. Presentation by Nordic TSOs on main challenges on Wholesale and Transmission developments in the Nordics, including cross-zonal capacities, followed by Q&A to TSOs (40 minutes)	Johannes Bruun, Energinet & Erik Ek, Svk
	4. Presentation by Nord Pool EMCO on main challenges on Wholesale and Transmission developments in the Nordics followed by Q&A to Nord Pool EMCO (15 minutes)	Michela Beltracchi & Birgit Kunze, Nord Pool EMCO

5. Presentation by Epex Spot on main challenges on Wholesale and Transmission developments in the Nordics followed by Q&A to Epex Spot (15 minutes)

David Assaad, Epex Spot

6. Presentation by Swedenergy on main challenges on Wholesale and Transmission developments in the Nordics (10 minutes)

Per Wikström, Swedenergy

7. Concluding remarks, and upcoming 2022 NordREG chairmanship (10 minutes)

Caroline Törnqvist, Ei