
ACERs decision on Svenska kraftnät derogation request from the 70 % rule during 2022

NordREG 5 of December 2022



Svenska kraftnät derogation request

- > Submitted in August of 2021
 - > Updated in December 2021 and January 2022
- > Purpose of the request was to highlight the new flows and clarify the risk of not reaching 70 % for every MTU of the year.
- > The risk was primarily associated with overlapping refurbishments on nuclear power plants and network, which were the time period the derogations was requested.
- > Decision from Ei in April 2022
 - > No derogation on internal borders
 - > No derogation for the West Cost Corridor
 - > Request referred to ACER as DUR and EV where apposed to the request

ACERs decision 26:th of October

- > ACER invited NRAs, stakeholders and other TSOs as well as Svk to give input during the decision process
- > The decision was to not grant the derogation on the grounds that ACER didn't find it necessary
 - > Minor deviations from the 70% target during 2020 to 2022
 - > Svk didn't show that all possibilities for counter trade and redispatch had been exhausted
- > ACER emphasises that continued Nordic coordination and common methodologies to address not only counter trade but also cross border redispatch

Next steps for Svenska kraftnät

- > Available bids for counter trade on the mFRR-market have not provided sufficient volumes to relieve overloads on all situations
- > Svk will continue to work for contracting additional resources that can relieve the critical network elements in the east – west flow situation
 - > Counter trade is relative in effective as the CNEC that need relieving are located within SE3
 - > A review of the bidding zone configuration could also address the fulfilment of 70%
- > Internal process to identified future CNECs and procurement of resources have been priorities
 - > Resources that have relieving effect in some scenarios have been procured