

To
Svenska Kraftnät

Cc
Energimarknadsinspektionen
Forsyningstilsynet

Document officer: CAC
Secretary:
Case no.: s2015-080
Document no.: d2018-17166-3.0
17-10-2018

Dansk Energi questions for SvK on West Coast Corridor - NordReg workshop

In connection with the coming NordReg workshop on cross border capacities the 25th October 2018, Dansk Energi would like Svenska Kraftnät (SvK) to respond in detail to the following questions regarding the congestion in the West Coast Corridor. We urge Svenska Kraftnät both to respond in person on the workshop, and to issue a written response to Dansk Energi with Energimarknadsinspektionen and Forsyningstilsynet in carbon copy.

The West Coast Corridor in physical detail

- What are the limiting line sections of the West Coast Corridor today?
- What are the planned grid reinforcements addressing the West Coast Corridor?
- What could be possible limiting line sections in the West Coast Corridor after planned reinforcements are commissioned?
- What generation and load assets in SE3 and SE4 could in principle be applicable for redispatch or countertrade to relieve the West Coast Corridor and what are the cost estimates connected with such redispatch/countertrade?
- What generation assets in DK1, DK2, Germany, Poland and Lithuania could in principle be applicable for countertrade to relieve the West Coast Corridor and what are the cost estimates connected with such countertrade?

The West Coast Corridor exemption in the COMP case

In a request for additional information in December 2014 the European Commission asked SvK why capacity restrictions are increasing despite the new transmission line Stenkullen-Lindome. SvK replied that capacity restriction increases are due to increases in Swedish nuclear generation and increases in Swedish wind power generation after Stenkullen-Lindome was taken into operation.

- Could SvK explain why increases in Swedish nuclear and wind generation is a priority generation that supersedes cross border capacity?
- The increases in Swedish generation are additional to the conditions of the commitments in the COMP case. What is the legal basis for continuously prioritising additions in Swedish generation over cross border capacity?

- How can regulators and market participants know that future additions in Swedish generation will not make the new Skogssäter-Stenkullen reinforcement insufficient?

Planned measures to manage the West Coast Corridor after the expiry of the COMP case commitments

The commitments in the COMP case will expire during the first half of 2020. The new reinforcement Skogssäter-Stenkullen will not be ready until 2021.

- What congestion levels does SvK plan for in the West Coast Corridor for the period immediately after the expiry of the commitments and until the reinforcement is commissioned?
- What congestion management practices other than redispatch and countertrade does SvK plan to use to address this congestion?
- What congestion levels does SvK plan for in the West Coast Corridor for the period after the Skogssäter-Stenkullen reinforcement is commissioned?
- What congestion management practices other than redispatch and countertrade and does SvK plan to use to address this congestion?

Yours sincerely
Dansk Energi

Carsten Chachah